COASTAL PROTECTION AND RESTORATION AUTHORITY

2022 MARCH 30

Access and Logistics for Marine Construction in the Coastal Zone



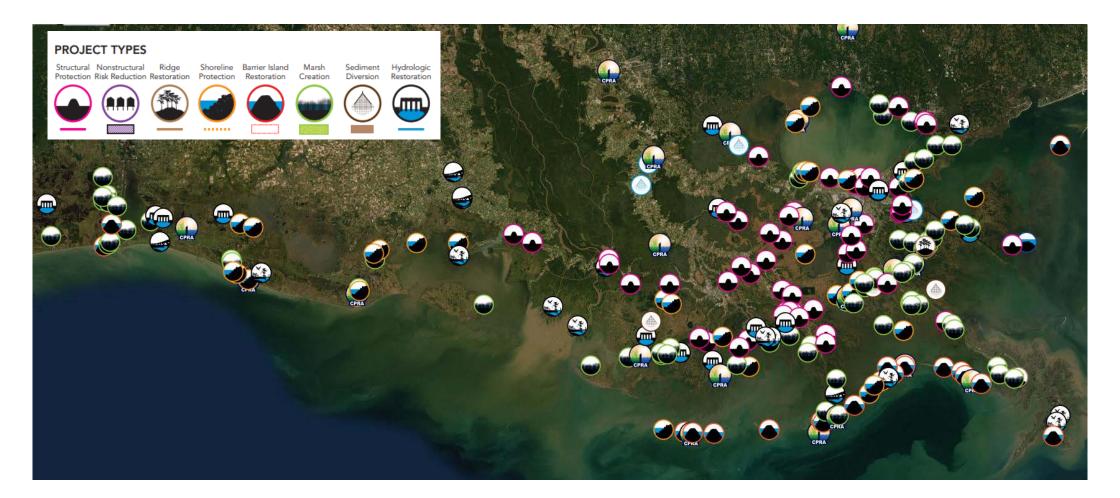
JOANNE TRIBOU, E.I.

Presentation Outline

- Introduction and Background
- Equipment Access Corridors
- Permitting
- Cultural Resources
- Oil and Gas Infrastructure
- Landowner Agreements
- Oyster Resources

Introduction and Background

Types of Projects in Coastal Louisiana



Types of Projects in Coastal Louisiana



INTRODUCTION/BACKGROUND Marsh Creation

Dredges material from borrow source to marsh creation area





Marsh Creation Design Guidelines

Aids in the engineering and design of marsh creation projects.

Includes guidance on some of the logistical concerns we run into:

- Delineating equipment access routes
- Cultural resources
- Oil and gas infrastructure
- Land rights
- Oyster resources



Coastal Protection and Restoration Authority 150 Terrace Avenue, Baton Rouge, LA 70802 | coastal@la.gov | <u>www.coastal.la.gov</u>

Marsh Creation Design Guidelines

Marsh Creation Projects

Report Version: MCDG1.0

Date: November 15, 2017



Marine Construction Equipment

Hydraulic Dredge

Excavates and moves material from borrow source to fill area via dredge pipe



Marine Construction Equipment

Dredge Pipe

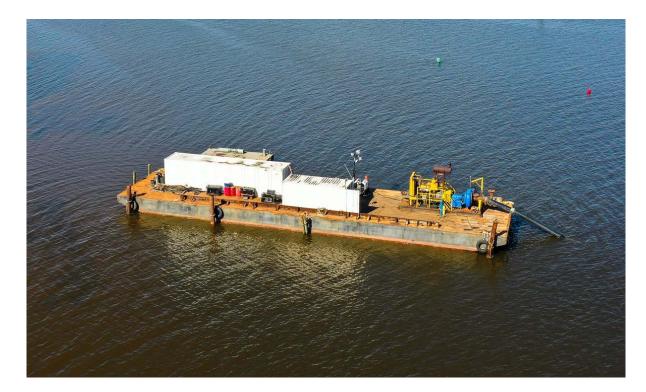
Placed along dredge pipeline corridor from borrow area to marsh creation area



Marine Construction Equipment

Booster Pump

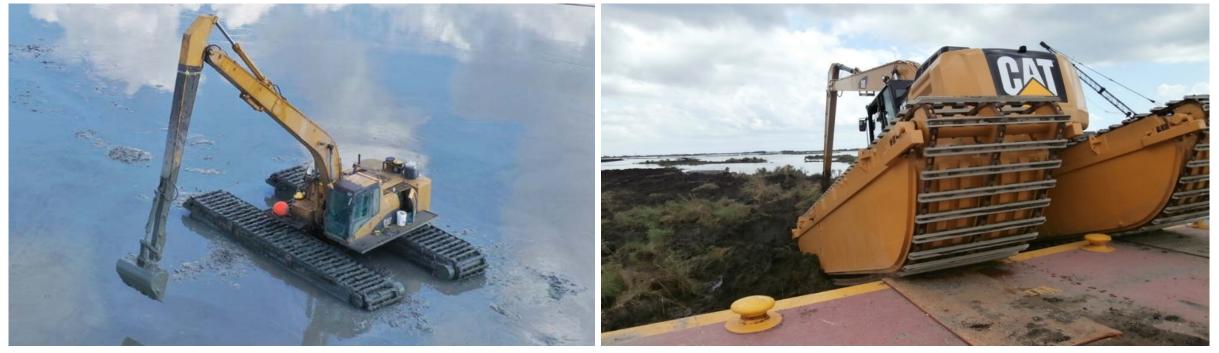
Helps facilitate pumping to fill area



Marine Construction Equipment

Mechanical Dredges – Marsh Buggy

Tracked marine equipment that excavates places adjacent to borrow source.



Marine Construction Equipment

Mechanical Dredges – Clamshell/Bucket Dredge

Equipment mounted on barge that excavates places adjacent to borrow source.







Marine Construction Equipment

Misc. Materials and Equipment



COASTAL PROTECTION AND RESTORATION AUTHORITY

Potential Impacts

Louisiana's Working Coast

- Water bottoms
- Cultural resources
- Oil and gas infrastructure
- Landowners
- Oyster Resources







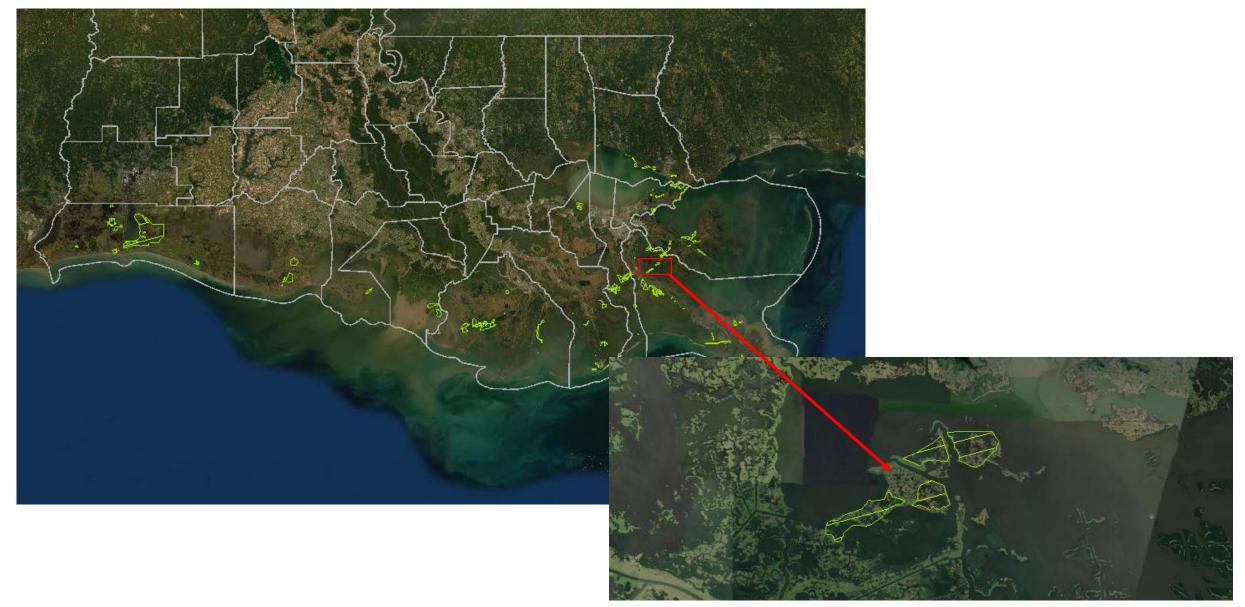
Equipment Access Corridors

Equipment access is a vital logistical component of all coastal projects.

We want to present the contractor with a constructible project which includes feasible access.

Contractor may propose alternate equipment access corridor(s), but potential impacts and proper coordination and agreements explained throughout this presentation become the responsibility of the contractor.

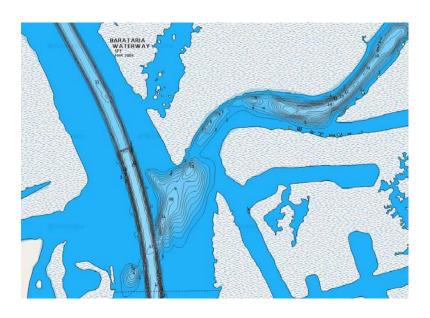
EQUIPMENT ACCESS CORRIDORS



EQUIPMENT ACCESS CORRIDORS

Identify potential routes through rivers, lakes, bayous, creeks to the project site using

- Maps/satellite imagery (Google Earth/ArcGIS)
- Nautical charts give estimated depths in some waterways



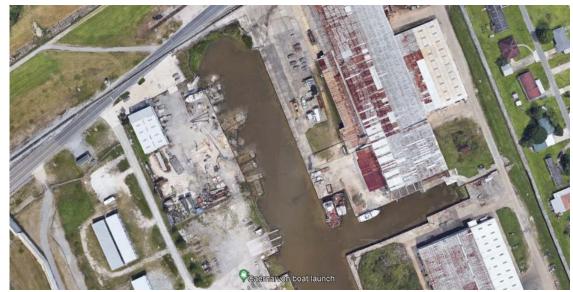


EQUIPMENT ACCESS CORRIDORS Identifying Navigable Waterways

Some smaller equipment may launch from a boat launch

Most equipment will need to come through a major waterway to the equipment access corridor

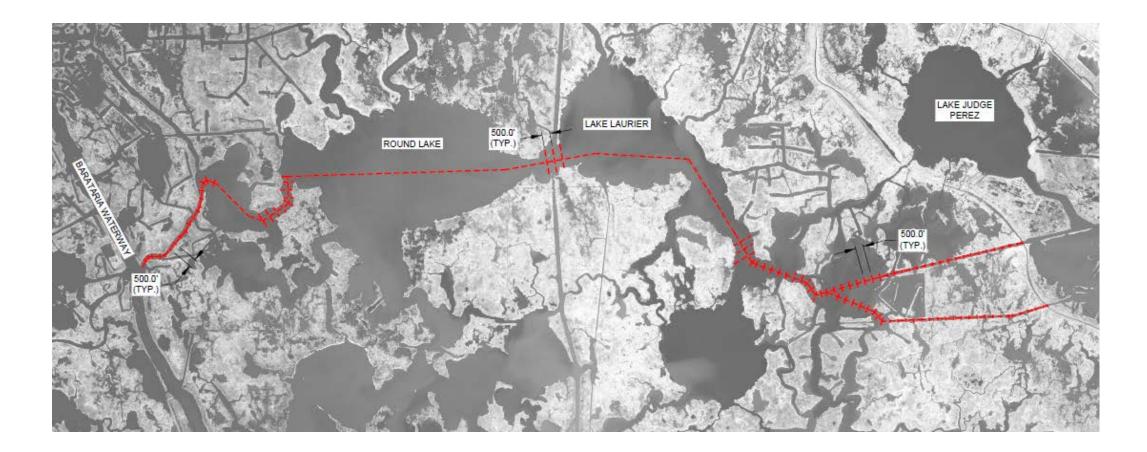
• Calcasieu Ship Channel, Gulf Intracoastal Waterway, Houma Navigation Channel, etc.





EQUIPMENT ACCESS CORRIDORS

Bathymetric/Topographic Surveys



EQUIPMENT ACCESS CORRIDORS Required Water Depth

Depends on the type/size of equipment.

- General, smaller equipment (marsh buggies, clamshells, cranes, small hydraulic dredges and booster pumps) → Less than 3 to 6 feet
- Heavy, major equipment (large hydraulic dredges and booster pumps, rock barges) \rightarrow 6 to 8 feet

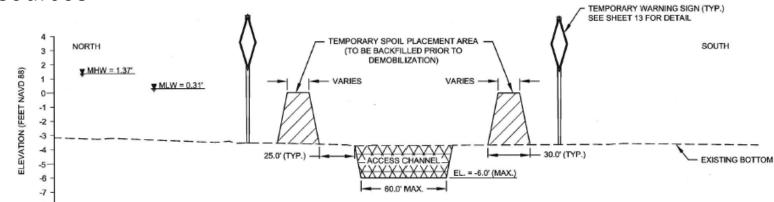
We use past project experience and coordination with contractors to help determine what type of equipment may be used for a project.

EQUIPMENT ACCESS CORRIDORS Access Dredging

Access dredging may be necessary if a navigable route cannot be found.

The following must also be considered if equipment access dredging proposed:

- Cost of work
- Spoil placement
- Permitting
- Cultural resources



EQUIPMENT ACCESS CORRIDORS Cost of Access Dredging

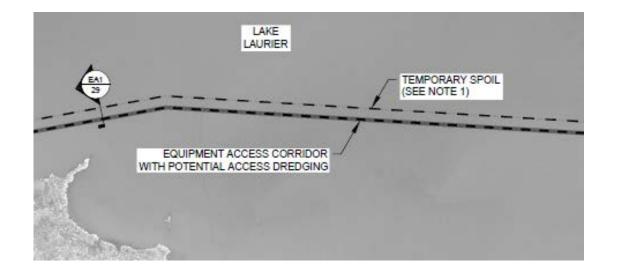
Equipment access dredging typically has its own (lump sum) bid item.

Cost of this work must be included in Engineer's Estimate of Probable Cost.

Use past project bid data to estimate cost.

EQUIPMENT ACCESS CORRIDORS Spoil Placement

- Spoil placement either temporary or permanent
- Gapping of spoil placement typically included
- Must install warning signs as required by the USCG





Permitting



Permitting is required for all project features, including access dredging.

Information required for the permit includes:

- Drawings of proposed features
- Cut and fill volumes
- Maximum acres impacted



Louisiana Department of Natural Resources Office of Coastal Management (OCM) Telephone: 1-800-267-4019 Website: http://dnr.louisiana.gov/crm/



U.S. Army Corps of Engineers (COE) New Orleans District Telephone: 504-862-2766 Website: www.mvn.usace.army.mil/ops/regulatory

Joint Permit Application

For Work Within the Louisiana Coastal Zone

Cultural Resources

Cultural Resources

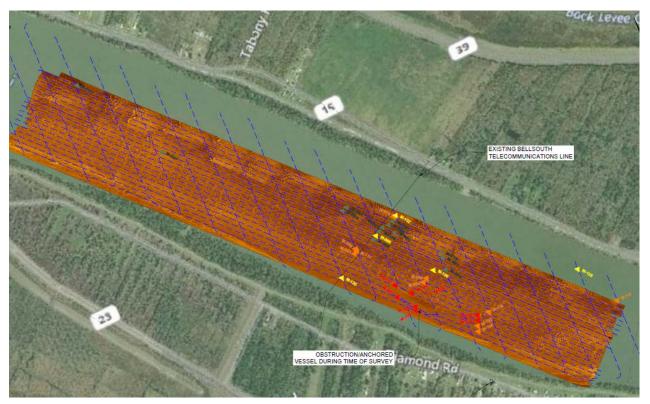
A cultural resources investigation determines if there are any items of prehistoric, historical, archeological, or cultural value within a proposed excavation area.

Cultural resources investigations are done on borrow areas, equipment access dredging templates, and marsh areas

Cultural Resources

Investigation process includes:

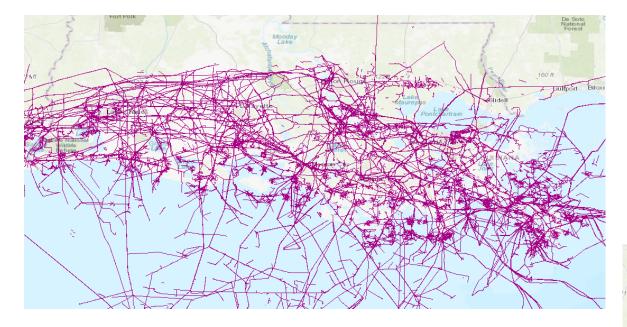
- Geophysical survey (side scan sonar and sub-bottom profile) or shovel tests
- Cultural resources report
- Coordination with a Registered Professional Archeologist (RPA) and the State Historic Preservation Offices (SHPO)



Geophysical Survey

Oil and Gas Infrastructure

OIL AND GAS INFRASTRUCTURE Oil and Gas Industry in Louisiana



Pipelines and Flowlines (Active, Inactive, Proposed from NPMS Database)

Wells (Active, Inactive, Exploration; from SONRIS Database)

Oil and Gas Industry in Louisiana

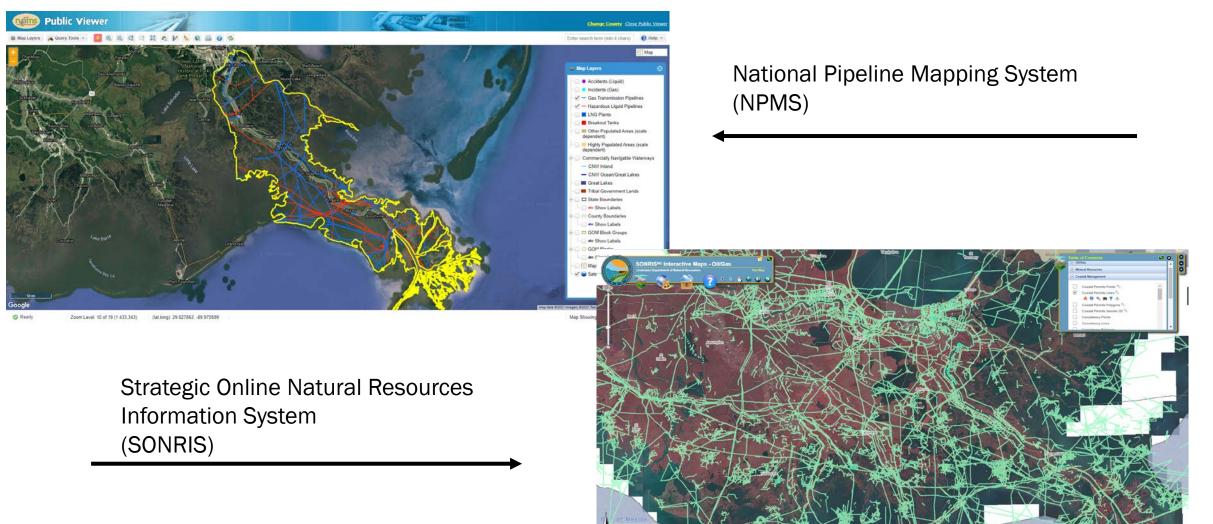
If there are pipelines within the project area, including the equipment access corridor, proper identification and coordination with pipeline operators is important to ensure safety during construction.

- Exact location (coordinates)
- Depth of cover
- Pipeline operator
- Status
- Product/contents
- Size (diameter)

How do we get this information?

- Pipeline databases
- Existing surveys
- Parish Clerk of Court records
- Magnetometer surveys

Pipeline Databases



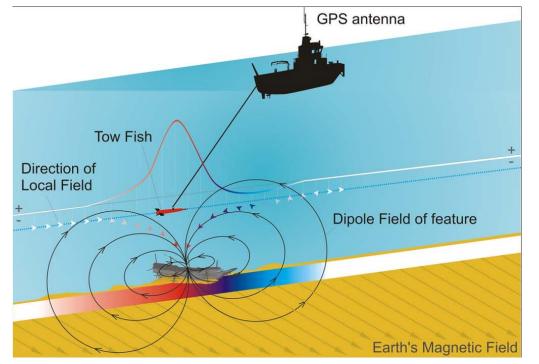
OIL AND GAS INFRASTRUCTURE Pipeline Databases

Office of Coastal	Management	CUPNO- P201309	45 <u>Electronic Files</u>		
Permit Tracking System		NAME- MESA GULF COAST, LLC		Impacts	
Base Info Geo	Info Dates & Fees	COE & DEQ	Revisions Ap	plicant & Agent	
CUP NUM:	P20130945		CONCERN:	STATE	
COE NUM:	MVN 2013-1940 EBB		EXEMPT:	NOT EXEMPT	
RECEIVED:	06/27/2013		MISC:	NOT APPLICABLE	
ACKNOWLEDGE:	07/12/2013		MAJOR/MINOR:	MINOR	
OCM ANALYST:	ONTARIO JAMES		H20 BLOCK:	EROSION CONTROL/RIPRAP	
WELL NAME:	VUB: LLDSB		CUBIC YARD:	937	
WELL NUM:	34		DEVELOPMENT:	NO DEVELOPMENT	
STATUS:	Authorization Granted - Special Conditions		LD INV. REQUESTED:	YES	
PIPELINE:	JETTED AND BURIED AND/OR	SUBMERGED	FI AREA:	2	
RIG:	NOT PRESENT		FOLLOWUP:	YES	
DREDGE:	GENERAL DREDGE AND/OR FI Flowlines)	LL (eg.	XREF NUM:	P20100362	
REVISION NUM:	1		PUBLIC NOTICE:	NO PUBL NOTICE	
PRE-DETERMINATIONS:	CMD GP - 6		REVISED:	NO	
			AMENDED:	NO	
FINAL DETERMINATIONS:	CMD GP - 6		MODIFIED:	NO	
			EXTENDED:	NO	
DECORDENCE TYPE					
	PIPELINE / FLOWLINE				
DESCRIPTION:	Proposed installation of 1-3" flowline (±1093'), 1-3" gas lift line (±678') and 1-3" flowline (±678') for producing VUB; LLDSB No. 34 Well. Approximately 927 cubic yards of material will be excavated to install the lines. Approximately 8 cubic yards of rock required for bankline stabilization. Approximately 2 cubic yards of sand bag material required at pipeline crossings. No equipment will be used on marsh areas.				
COMMENTS:					
ON-HOLD		-HOLD		PARISH	
07/26/2013	07/2	26/2013		PLAQUEMINES	

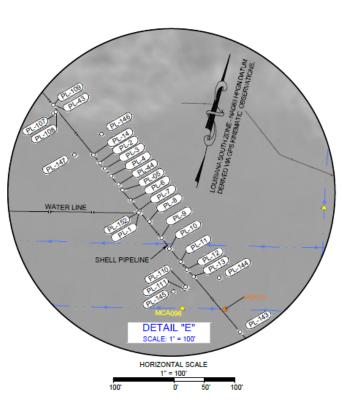
Identify - Total 1 record(s) found					
31728		•			
Attribute	Value				
Category: PIPELINE ATTRIBUTES					
OPERATOR ID	31728				
OPERATOR NAME	GULF SOUTH PIPELINE COMPA				
SYSTEM NAME	293				
SUBSYSTEM NAME	LAKE HERMITAGE FLD.LAT.				
PIPELINE ID	293-4				
MILES	8.18				
COMMODITY CATEGORY	Natural Gas				
COMMODITY DESCRIPTION					
INTERSTATE DESIGNATION	Y				
PIPELINE STATUS CODE	Active (filled)				
REVISION DATE	03/09/2021				
FRP SEQUENCE NUMBER					
INSPECTION AUTHORITY	PHMSA				
- Category: GENERAL CONTACT					
FIRST NAME	Brent				
LAST NAME	Dhuet				
TITLE	Sr. DOT Compliance Specialist				
ENTITY					
PHONE	(985) 804-2524				
EMAIL	Brent.Dhuet@bwpipelines.com				
ADDRESS	351 Technology Lane				
CITY	Gray				
STATE	LA				
7IP	70359	•			



OIL AND GAS INFRASTRUCTURE Magnetometer Survey



Marine magnetometer measures magnetic field strength



COVER	WATER DEPTH
(FT)	(FT.)
8.7	4.7
10.8	2.5
11.0	2.8
10.9	3.2
9.7	3.9
9.4	4.3
9.1	4.7
9.1	4.9
9.5	4.1
9.7	3.7
10.1	3.2
10.4	2.9
10.9	2.6
10.8	2.3
8.6	-
11.1	4.2
7.4	-

Suspected pipelines probed to determine coordinates and depth of cover

OIL AND GAS INFRASTRUCTURE

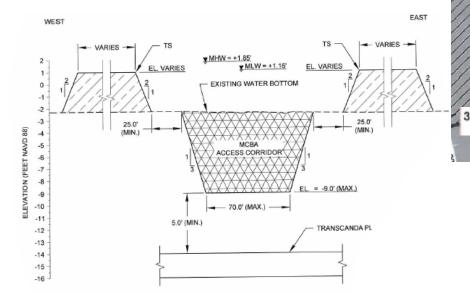
Issues with Pipeline Identification

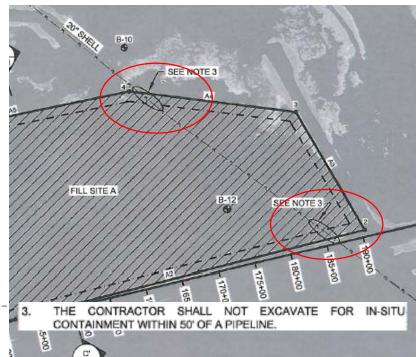
- Database contains pipelines not found in magnetometer survey
- Pipeline picked up in magnetometer survey but not in any database
- Operator no longer exists or responsible party cannot be determined

UNITED GAS PIPE LINE COMPANY September 15, 1982	PUBLICE BOX 26 ++ CAMER - CONSIMULA READ FELOPEINE Sin 00, 900
Exxon Corporation P.O. Box 60626 New Orleans, Louisiana 70160	
Your Re:	State Application No. R821077 Public Notice dated July 27, 1982
Our Re:	8" Lake Hermitage Field Main Line, Index 293-4, Item 18, Station 400+00 to 440+00, Section 12, T-18-S, R-25-E, Plaquemines Parish, La.

OIL AND GAS INFRASTRUCTURE Coordination with Pipeline Operators

- Buffer zones for dredging activities
- Operator monitoring during construction
- Pipeline lowering





OIL AND GAS INFRASTRUCTURE

Coordination with Pipeline Operators

Access routes may need to be eliminated or altered if access dredging buffer zones or pipeline lowering is not feasible.

OIL AND GAS INFRASTRUCTURE Abandoned Pipeline Removal



OIL AND GAS INFRASTRUCTURE

Pipeline Operator Agreements

- Notice of Construction sent to pipeline operators by CPRA
- Contractor to notify operators prior to commencement of construction activities
- Contractor to get agreements with pipeline operators if required





JOHN BEL EDWARDS

GOVERNOR

NOTICE OF CONSTRUCTION

OIL AND GAS INFRASTRUCTURE Additional Safety Precautions

- Pre-Construction Survey
- Louisiana 811 (One Call)

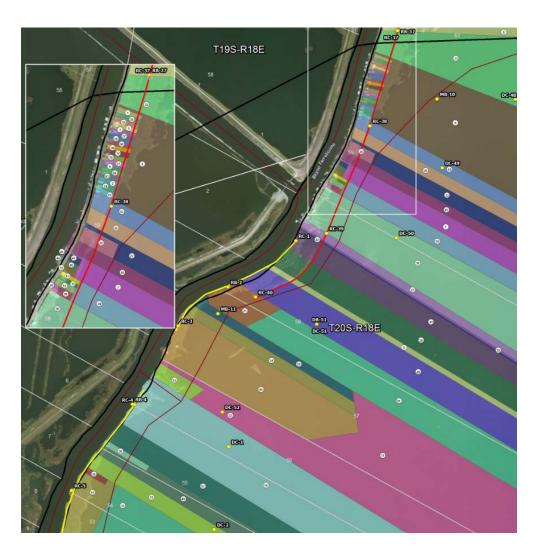


Landowner Agreements

LANDOWNER AGREEMENTS Private Lands

LA Coastal Zone is home to thousands of community residents

Proper coordination with landowners is required



Identifying State Water Bottoms for Access



State Water Bottoms vs. Private in Access Routes

Due to liability, agreements are necessary for all privately owned access routes, including those commonly used by the public.

Agreements are even necessary for state water bottoms (Grant of Particular Use)

Landowner Agreement Process

- 1. Determine surface ownership in project area
- 2. Determine impact to surface owners
 - Helps determine which type of agreement to be used
- 3. Secure agreements with surface owners
 - State lands/water bottoms \rightarrow Grant of Particular Use
 - Private landowners \rightarrow Servitude (major activities) or right of passage (flotation access)

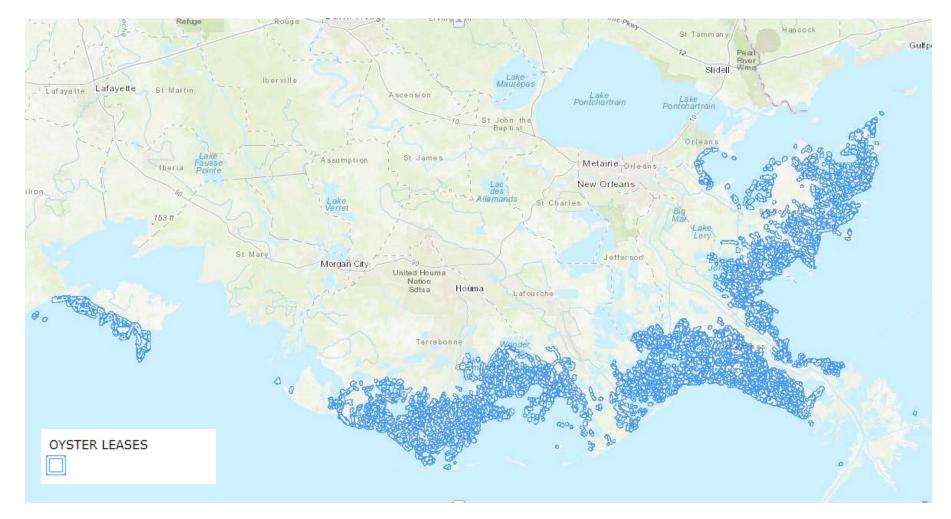
Landowner Agreement Issues

Some landowners may not agree to allow project features. This may include equipment access even if no access dredging is proposed.

Project features and access routes may have to be eliminated or altered to avoid these landowners.

Oyster Resources

Oyster Leases





Oyster Leases



Potential equipment access route eliminated due to excessive amount of oyster leases

Oyster Lease Acquisition and Compensation Program (OLACP)

Louisiana Revised Statutes 56:432.1

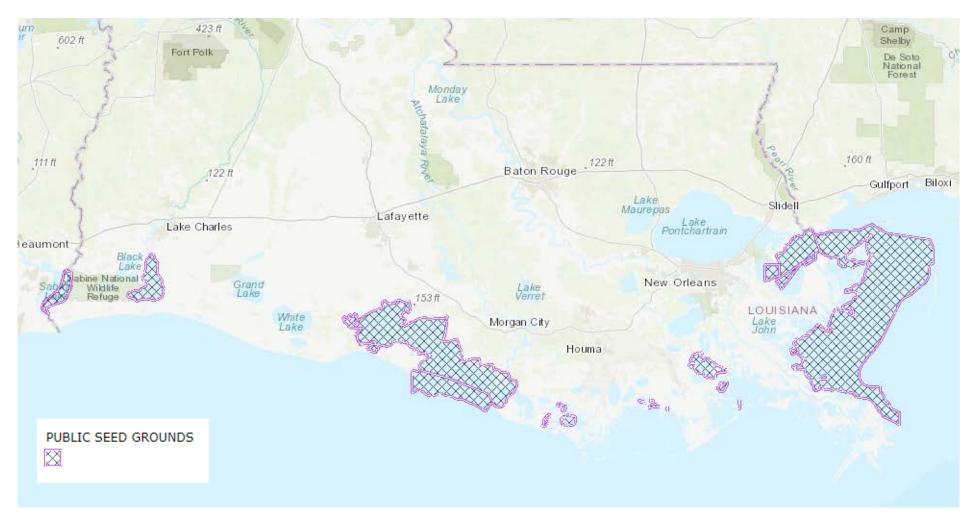
CPRA shall acquire and compensate the oyster leaseholder for any activities such as "dredging, direct placement of dredged materials, or other work of activities necessary for the construction or maintenance of a project for integrated coastal protection."



OYSTER RESOURCES **OLACP Process**

- 1. Identify any oyster lease within 1500 feet of project area and 500 feet of equipment access corridors
- 2. Biological oyster assessment by certified oyster biologist performed on those leases
- 3. Oyster lease appraised
- 4. Oyster leases within 150 feet of direct impact acquired and extinguished; leaseholder compensated

Oyster Seed Grounds



Final Design

Final Design

Final project features should be cleared of all logistical concerns presented throughout this presentation.

- Permitting
- Potential for equipment access dredging
- Cultural resources
- Oil and gas infrastructure
- Land rights
- Oyster resources

Potential impacts to various stakeholders should be reduced.

